

SUMMARY OF DELIVERY SERVICE RATES (Includes Electricity Consumption Tax)

ORIGINAL	
N.H.P.U.C. Case No.	DE14-170
Exhibit No.	3
Witness	
DO NOT REMOVE FROM FILE	

The effective rates listed below include an Electricity Consumption Tax, assessed in accordance with NH Statute RSA Chapter 83-E. This tax, collected on behalf of the State of NH by each electric utility, is based on kWh consumed. Each bill rendered for electric delivery service shall be calculated through the application of the effective rates as listed below.

Class		Distribution Charge*	External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge****	Total Delivery Charges	Electricity Consumption Tax	Effective Delivery Rates (Incl. Electricity Consumption Tax)
D	Customer Charge	\$10.27				(1)	\$10.27		\$10.27
	First 250 kWh	\$0.03404	\$0.01852	\$0.00018	\$0.00221	\$0.00330	\$0.05825	\$0.00055	\$0.05880
	Excess 250 kWh	\$0.03904	\$0.01852	\$0.00018	\$0.00221	\$0.00330	\$0.06325	\$0.00055	\$0.06380
G2	Customer Charge	\$18.41					\$18.41		\$18.41
	All kW	\$10.31		\$0.04			\$10.35		\$10.35
	All kWh	\$0.00000	\$0.01852	\$0.00004	\$0.00221	\$0.00330	\$0.02407	\$0.00055	\$0.02462
G2 - kWh meter	Customer Charge	\$13.94					\$13.94		\$13.94
	All kWh	\$0.03211	\$0.01852	\$0.00018	\$0.00221	\$0.00330	\$0.05632	\$0.00055	\$0.05687
G2 - Quick Recovery Water Heat and/or Space Heat	Customer Charge	\$6.25					\$6.25		\$6.25
	All kWh	\$0.03073	\$0.01852	\$0.00018	\$0.00221	\$0.00330	\$0.05494	\$0.00055	\$0.05549
G1	Customer Charge	\$97.16	Secondary Voltage				\$97.16		\$97.16
	Customer Charge	\$57.58	Primary Voltage				\$57.58		\$57.58
	All kVA	\$6.95		\$0.05			\$7.00		\$7.00
	All kWh	\$0.00000	\$0.01852	\$0.00005	\$0.00221	\$0.00330	\$0.02408	\$0.00055	\$0.02463
ALL GENERAL	Transformer Ownership Credit (kW/kVa)								(\$0.39)
	Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)								2.00%
	Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)								3.50%

(1) Includes low-income portion of \$0.00150 per kWh and energy efficiency portion of \$0.00180 per kWh.

* Authorized by NHPUC Order No. 25,656 in Case No. DE 14-063, dated April 30, 2014.
 ** Authorized by NHPUC Order No. _____ in Case No. DE _____, dated _____
 *** Authorized by NHPUC Order No. 25,498 in Case No. DE 13-084, dated April 25, 2013
 **** Authorized by NHPUC Order No. 24,903 in Case No. DE 08-097, dated September 30, 2008

SUMMARY OF DELIVERY SERVICE RATES (Includes Electricity Consumption Tax) (continued)

Class	Distribution Charge*	External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge**** (1)	Total Delivery Charges	Electricity Consumption Tax	Effective Delivery Rates (Incl. Electricity Consumption Tax)
OL								
All kWh	\$0.00000	\$0.01852	\$0.00018	\$0.00221	\$0.00330	\$0.02421	\$0.00055	\$0.02476

Luminaire Charges

Nominal Watts	Lamp Size		All-Night Service Monthly kWh	Midnight Service Monthly kWh	Description	Price Per Luminaire	
	Nominal Watts	Lumens (Approx.)				Per Mo.	Per Year
100		3,500	40	19	Mercury Vapor Street	\$11.28	\$135.36
175		7,000	67	31	Mercury Vapor Street	\$13.65	\$163.80
250		11,000	95	44	Mercury Vapor Street	\$15.67	\$188.04
400		20,000	154	71	Mercury Vapor Street	\$18.94	\$227.28
1,000		60,000	388	180	Mercury Vapor Street	\$39.06	\$468.72
250		11,000	95	44	Mercury Vapor Flood	\$16.79	\$201.48
400		20,000	154	71	Mercury Vapor Flood	\$20.38	\$244.56
1,000		60,000	388	180	Mercury Vapor Flood	\$34.74	\$416.88
100		3,500	40	19	Mercury Vapor Power Bracket	\$11.40	\$136.80
175		7,000	67	31	Mercury Vapor Power Bracket	\$12.81	\$153.72
50		4,000	21	10	Sodium Vapor Street	\$11.51	\$138.12
100		9,500	43	20	Sodium Vapor Street	\$13.14	\$157.68
150		16,000	60	28	Sodium Vapor Street	\$13.20	\$158.40
250		30,000	101	47	Sodium Vapor Street	\$16.91	\$202.92
400		50,000	161	75	Sodium Vapor Street	\$21.70	\$260.40
1,000		140,000	398	185	Sodium Vapor Street	\$38.55	\$462.60
150		16,000	60	28	Sodium Vapor Flood	\$15.44	\$185.28
250		30,000	101	47	Sodium Vapor Flood	\$18.47	\$221.64
400		50,000	161	75	Sodium Vapor Flood	\$21.18	\$254.16
1,000		140,000	398	185	Sodium Vapor Flood	\$38.90	\$466.80
50		4,000	21	10	Sodium Vapor Power Bracket	\$10.54	\$126.48
100		9,500	43	20	Sodium Vapor Power Bracket	\$12.01	\$144.12
175		8,800	66	31	Metal Halide Street	\$17.65	\$211.80
250		13,500	92	43	Metal Halide Street	\$19.32	\$231.84
400		23,500	148	69	Metal Halide Street	\$20.09	\$241.08
175		8,800	66	31	Metal Halide Flood	\$20.62	\$247.44
250		13,500	92	43	Metal Halide Flood	\$22.38	\$268.56
400		23,500	148	69	Metal Halide Flood	\$22.42	\$269.04
175		8,800	66	31	Metal Halide Power Bracket	\$16.42	\$197.04
250		13,500	92	43	Metal Halide Power Bracket	\$17.55	\$210.60
400		23,500	148	69	Metal Halide Power Bracket	\$18.86	\$226.32

(1) Includes low-income portion of \$0.00150 per kWh and energy efficiency portion of \$0.00180 per kWh.

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**SUMMARY OF LOW-INCOME
 ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

Tier	Percentage of Federal Poverty Guidelines	Discount (5)	Blocks	LI-EAP discount Delivery Only; Excludes Supply	LI-EAP discount Fixed Default Service Supply Only	LI-EAP discount Variable Default Service Supply Only					
				Aug 2014-Nov 2014 (1)	Jun 2014-Nov 2014 (2)	Aug-14 (3)	Sep-14 (3)	Oct-14 (3)	Nov-14 (3)		
1 (4)	N/A	N/A									
2	151 - 175	9%	Customer Charge	(\$0.92)							
			First 250 kWh	(\$0.00524)	(\$0.00757)	(\$0.00777)	(\$0.00646)	(\$0.00639)	(\$0.00888)		
			Next 500 kWh	(\$0.00569)	(\$0.00757)	(\$0.00777)	(\$0.00646)	(\$0.00639)	(\$0.00888)		
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		
3	126 - 150	23%	Customer Charge	(\$2.36)							
			First 250 kWh	(\$0.01340)	(\$0.01935)	(\$0.01985)	(\$0.01650)	(\$0.01634)	(\$0.02269)		
			Next 500 kWh	(\$0.01455)	(\$0.01935)	(\$0.01985)	(\$0.01650)	(\$0.01634)	(\$0.02269)		
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		
4	101 - 125	37%	Customer Charge	(\$3.80)							
			First 250 kWh	(\$0.02155)	(\$0.03113)	(\$0.03194)	(\$0.02654)	(\$0.02629)	(\$0.03650)		
			Next 500 kWh	(\$0.02340)	(\$0.03113)	(\$0.03194)	(\$0.02654)	(\$0.02629)	(\$0.03650)		
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		
5	76 - 100	53%	Customer Charge	(\$5.44)							
			First 250 kWh	(\$0.03087)	(\$0.04459)	(\$0.04575)	(\$0.03802)	(\$0.03766)	(\$0.05228)		
			Next 500 kWh	(\$0.03352)	(\$0.04459)	(\$0.04575)	(\$0.03802)	(\$0.03766)	(\$0.05228)		
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		
6	0 - 75	77%	Customer Charge	(\$7.91)							
			First 250 kWh	(\$0.04485)	(\$0.06478)	(\$0.06647)	(\$0.05524)	(\$0.05471)	(\$0.07596)		
			Next 500 kWh	(\$0.04870)	(\$0.06478)	(\$0.06647)	(\$0.05524)	(\$0.05471)	(\$0.07596)		
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		

- (1) Discount calculated using total utility charges from Page 4 (excluding the Electricity Consumption Tax) multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply.
- (2) Discount calculated using Non-G1 class Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.
- (3) Discount calculated using Non-G1 class Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.
- (4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.
- (5) Discounts effective May 1, 2014 and in effect for 24 months in accordance with Order No. 25-643 in DE 14-078. UES received a waiver to implement these on May 1, 2014.

Authorized by NHPUC Order No. _____ in Case No. DE 14-_____, dated _____, 2014

CALCULATION OF THE EXTERNAL DELIVERY CHARGE

1. (Over)/under Recovery - Beginning Balance August 1, 2014	(\$963,037)
2. Estimated Total Costs (August 2014 - July 2015)	\$23,758,015
3. Estimated Interest (August 2014 - July 2015)	<u>(\$31,072)</u>
4. Costs to be Recovered (L.1 + L.2 + L.3)	\$22,763,906
5. Estimated Calendar Month Deliveries in kWh (August 2014 - July 2015)	<u>1,228,899,343</u>
6. External Delivery Charge (\$/kWh) (L. 4 / L. 5)	\$0.01852

Authorized by NHPUC Order No. in Case No. DE , dated

Issued: July 24, 2014
Effective: August 1, 2014

Issued By: Mark H. Collin
Treasurer

UNITIL ENERGY SYSTEMS. INC.
CALCULATION OF THE EXTERNAL DELIVERY CHARGE
Effective August 1, 2014

1. (Over)/under Recovery - Beginning Balance August 1, 2014	(\$963,037)	Page 3 of 7
2. Estimated Total Costs (August 2014 - July 2015)	\$23,758,015	Page 3 of 7
3. Estimated Interest (August 2014 - July 2015)	<u>(\$31,072)</u>	Page 3 of 7
4. Costs to be Recovered (L.1 + L.2 + L.3)	\$22,763,906	L.1 + L.2 + L.3
5. Estimated Calendar Month Deliveries in kWh (August 2014 - July 2015) (1)	<u>1,228,899,343</u>	
6. External Delivery Charge (\$/kWh) (L. 4 / L. 5)	\$0.01852	

(1) Schedule LSM-2, page 5.

August 2014 - July 2015 Billed kWh	1,230,948,253
- July 2014 Unbilled kWh	(60,723,144)
+ July 2015 Unbilled kWh	<u>58,674,234</u>
Calendar Month Deliveries	1,228,899,343

Unitil Energy Systems, Inc.
 Reconciliation of External Delivery Costs and Revenues

REVISED
 Schedule LSM-2
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		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
		Beginning	Total Costs	Total Revenue	Ending Balance Before Interest (a + b - c)	Average Monthly Balance ((a+d) / 2)	Interest Rate	Number of Days / Month	Computed Interest	Ending Balance with Interest (d + h)
Aug-14	Estimate	(\$963,037)	\$2,207,531	\$2,263,100	(\$1,018,606)	(\$990,821)	3.25%	31	(\$2,735)	(\$1,021,341)
Sep-14	Estimate	(\$1,021,341)	\$2,087,737	\$1,903,871	(\$837,474)	(\$929,407)	3.25%	30	(\$2,483)	(\$839,957)
Oct-14	Estimate	(\$839,957)	\$1,336,987	\$1,656,315	(\$1,159,284)	(\$999,620)	3.25%	31	(\$2,759)	(\$1,162,044)
Nov-14	Estimate	(\$1,162,044)	\$1,833,732	\$1,740,505	(\$1,068,817)	(\$1,115,430)	3.25%	30	(\$2,980)	(\$1,071,796)
Dec-14	Estimate	(\$1,071,796)	\$1,721,669	\$1,902,418	(\$1,252,545)	(\$1,162,171)	3.25%	31	(\$3,208)	(\$1,255,753)
Jan-15	Estimate	(\$1,255,753)	\$2,088,385	\$2,094,199	(\$1,261,567)	(\$1,258,660)	3.25%	31	(\$3,474)	(\$1,265,041)
Feb-15	Estimate	(\$1,265,041)	\$2,005,871	\$1,870,728	(\$1,129,898)	(\$1,197,470)	3.25%	28	(\$2,985)	(\$1,132,884)
Mar-15	Estimate	(\$1,132,884)	\$1,921,829	\$1,874,111	(\$1,085,166)	(\$1,109,025)	3.25%	31	(\$3,061)	(\$1,088,227)
Apr-15	Estimate	(\$1,088,227)	\$1,707,123	\$1,687,852	(\$1,068,957)	(\$1,078,592)	3.25%	30	(\$2,881)	(\$1,071,838)
May-15	Estimate	(\$1,071,838)	\$1,943,670	\$1,667,100	(\$795,268)	(\$933,553)	3.25%	31	(\$2,577)	(\$797,845)
Jun-15	Estimate	(\$797,845)	\$2,387,690	\$1,909,463	(\$319,617)	(\$558,731)	3.25%	30	(\$1,493)	(\$321,110)
Jul-15	Estimate	(\$321,110)	<u>\$2,515,790</u>	<u>\$2,189,554</u>	\$5,126	(\$157,992)	3.25%	31	<u>(\$436)</u>	\$4,690
Total Aug-14 to Jul-15			\$23,758,015	\$22,759,216					(\$31,072)	

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Unitil Energy Systems, Inc.
External Delivery Revenues

REVISED
Schedule LSM-2
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		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
		Total Billed kWh	Unbilled Factor	Unbilled kWh (a * b)	Proposed EDC	Unbilled EDC Revenue (c * d)	Reversal of prior month unbilled	Total Billed EDC Revenue	Total Revenue (e + f + g)
Aug-14	Estimate	123,083,815	48.61%	59,836,946	\$0.01852	\$1,108,180	(\$1,218,106)	\$2,373,026	\$2,263,100
Sep-14	Estimate	110,094,483	47.73%	52,543,248	\$0.01852	\$973,101	(\$1,108,180)	\$2,038,950	\$1,903,871
Oct-14	Estimate	90,366,786	57.11%	51,610,331	\$0.01852	\$955,823	(\$973,101)	\$1,673,593	\$1,656,315
Nov-14	Estimate	91,405,036	59.28%	54,185,034	\$0.01852	\$1,003,507	(\$955,823)	\$1,692,821	\$1,740,505
Dec-14	Estimate	101,315,964	54.87%	55,591,447	\$0.01852	\$1,029,554	(\$1,003,507)	\$1,876,372	\$1,902,418
Jan-15	Estimate	111,909,454	50.72%	56,759,681	\$0.01852	\$1,051,189	(\$1,029,554)	\$2,072,563	\$2,094,199
Feb-15	Estimate	107,632,853	46.58%	50,138,063	\$0.01852	\$928,557	(\$1,051,189)	\$1,993,360	\$1,870,728
Mar-15	Estimate	100,362,354	50.79%	50,969,631	\$0.01852	\$943,958	(\$928,557)	\$1,858,711	\$1,874,111
Apr-15	Estimate	96,367,649	47.46%	45,738,684	\$0.01852	\$847,080	(\$943,958)	\$1,784,729	\$1,687,852
May-15	Estimate	90,297,061	50.34%	45,457,821	\$0.01852	\$841,879	(\$847,080)	\$1,672,302	\$1,667,100
Jun-15	Estimate	97,582,151	52.24%	50,978,408	\$0.01852	\$944,120	(\$841,879)	\$1,807,221	\$1,909,463
Jul-15	Estimate	<u>110,530,647</u>	53.08%	<u>58,674,234</u>	\$0.01852	<u>\$1,086,647</u>	<u>(\$944,120)</u>	<u>\$2,047,028</u>	<u>\$2,189,554</u>
Total Aug-14 to Jul-15		1,230,948,253		632,483,528		\$11,713,595	(\$11,845,054)	\$22,890,675	\$22,759,216

NHPUC No. 3 - Electricity Delivery
Unitil Energy Systems, Inc.

REVISED
Schedule LSM-3
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Twelfth Eleventh Revised Page 67
~~Issued in Lieu of Tenth Revised Page 67~~
Superseding Eleventh Revised Page 67

CALCULATION OF THE EXTERNAL DELIVERY CHARGE

1. (Over)/under Recovery - Beginning Balance August 1, 2014 3	\$430,245	(\$963,037)
2. Estimated Total Costs (August 2014 3 - July 20154)	\$24,336,452	\$23,758,015
3. Estimated Interest (August 2014 3 - July 20154)	\$3,364	(\$31,072)
4. Costs to be Recovered (L.1 + L.2 + L.3)	\$24,770,061	\$22,763,906
5. Estimated Calendar Month Deliveries in kWh (August 2014 3 - July 20154) (1)	1,235,002,846	1,228,899,343
6. External Delivery Charge (\$/kWh) (L. 4 / L. 5)	\$0.02006	\$0.01852

Authorized by NHPUC Order No. ~~25,551~~ in Case No. ~~DE 13-172~~, dated ~~July 22, 2013~~

Issued: ~~July 24, 2013~~ July 24, 2014
Effective: August 1, 2014~~3~~

Issued By: Mark H. Collin
Treasurer

SUMMARY OF DELIVERY SERVICE RATES (Includes Electricity Consumption Tax)

The effective rates listed below include an Electricity Consumption Tax, assessed in accordance with NH Statute RSA Chapter 83-E. This tax, collected on behalf of the State of NH by each electric utility, is based on kWh consumed. Each bill rendered for electric delivery service shall be calculated through the application of the effective rates as listed below.

Class		Distribution Charge*	External Delivery Charge**	External Delivery Charge**	Stranded Cost- Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge****	Total Delivery Charge	Total Delivery Charges	Electricity Consumption Tax	Effective Delivery Rates (Incl. Electricity Consumption Tax)	Effective Delivery Rates (Incl. Electricity Consumption Tax)
D	Customer Charge	\$10.27						(1)	\$10.27	\$10.27		\$10.27	\$10.27
	First 250 kWh	\$0.03404	\$0.02006	\$0.01852	\$0.00027	\$0.00018	\$0.00221	\$0.00330	\$0.05988	\$0.05825	\$0.00055	\$0.06043	\$0.05880
	Excess 250 kWh	\$0.03904	\$0.02006	\$0.01852	\$0.00027	\$0.00018	\$0.00221	\$0.00330	\$0.06488	\$0.06325	\$0.00055	\$0.06543	\$0.06380
G2	Customer Charge	\$18.41							\$18.41	\$18.41		\$18.41	\$18.41
	All kW	\$10.31			\$0.06	\$0.04			\$10.37	\$10.35		\$10.37	\$10.35
	All kWh	\$0.00000	\$0.02006	\$0.01852	\$0.00006	\$0.00004	\$0.00221	\$0.00330	\$0.02563	\$0.02407	\$0.00055	\$0.02618	\$0.02462
G2 - kWh meter	Customer Charge	\$13.94							\$13.94	\$13.94		\$13.94	\$13.94
	All kWh	\$0.03211	\$0.02006	\$0.01852	\$0.00027	\$0.00018	\$0.00221	\$0.00330	\$0.05795	\$0.05632	\$0.00055	\$0.05850	\$0.05687
G2 - Quick Recovery Water Heat and/or Space Heat	Customer Charge	\$6.25							\$6.25	\$6.25		\$6.25	\$6.25
	All kWh	\$0.03073	\$0.02006	\$0.01852	\$0.00027	\$0.00018	\$0.00221	\$0.00330	\$0.05657	\$0.05494	\$0.00055	\$0.05712	\$0.05549
G1	Customer Charge	\$97.16	Secondary Voltage						\$97.16	\$97.16		\$97.16	\$97.16
	Customer Charge	\$57.58	Primary Voltage						\$57.58	\$57.58		\$57.58	\$57.58
	All kVA	\$6.95			\$0.07	\$0.05			\$7.02	\$7.00		\$7.02	\$7.00
	All kWh	\$0.00000	\$0.02006	\$0.01852	\$0.00007	\$0.00005	\$0.00221	\$0.00330	\$0.02564	\$0.02408	\$0.00055	\$0.02619	\$0.02463
ALL GENERAL	Transformer Ownership Credit (kW/kVa)											(\$0.39)	
	Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)											2.00%	
	Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)											3.50%	

(1) Includes low-income portion of \$0.00150 per kWh and energy efficiency portion of \$0.00180 per kWh.

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SUMMARY OF DELIVERY SERVICE RATES (Includes Electricity Consumption Tax) (continued)

Class	Distribution Charge*	External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge**** (1)	Total Delivery Charges	Electricity Consumption Tax	Effective Delivery Rates (Incl. Electricity Consumption Tax)
OL								
All kWh	\$0.00000	\$0.02006 \$0.01852	\$0.00027 \$0.00018	\$0.00221	\$0.00330	\$0.02584 \$0.02421	\$0.00055	\$0.02629 0.02476

Luminaire Charges

Nominal Watts	Lamp Size Lumens (Approx.)	All-Night Service Monthly kWh	Midnight Service Monthly kWh	Description	Price Per Luminaire	
					Per Mo.	Per Year
100	3,500	40	19	Mercury Vapor Street	\$11.28	\$135.36
175	7,000	67	31	Mercury Vapor Street	\$13.65	\$163.80
250	11,000	95	44	Mercury Vapor Street	\$15.67	\$188.04
400	20,000	154	71	Mercury Vapor Street	\$18.94	\$227.28
1,000	60,000	388	180	Mercury Vapor Street	\$39.06	\$468.72
250	11,000	95	44	Mercury Vapor Flood	\$16.79	\$201.48
400	20,000	154	71	Mercury Vapor Flood	\$20.38	\$244.56
1,000	60,000	388	180	Mercury Vapor Flood	\$34.74	\$416.88
100	3,500	40	19	Mercury Vapor Power Bracket	\$11.40	\$136.80
175	7,000	67	31	Mercury Vapor Power Bracket	\$12.81	\$153.72
50	4,000	21	10	Sodium Vapor Street	\$11.51	\$138.12
100	9,500	43	20	Sodium Vapor Street	\$13.14	\$157.68
150	16,000	60	28	Sodium Vapor Street	\$13.20	\$158.40
250	30,000	101	47	Sodium Vapor Street	\$16.91	\$202.92
400	50,000	161	75	Sodium Vapor Street	\$21.70	\$260.40
1,000	140,000	398	185	Sodium Vapor Street	\$38.55	\$462.60
150	16,000	60	28	Sodium Vapor Flood	\$15.44	\$185.28
250	30,000	101	47	Sodium Vapor Flood	\$18.47	\$221.64
400	50,000	161	75	Sodium Vapor Flood	\$21.18	\$254.16
1,000	140,000	398	185	Sodium Vapor Flood	\$38.90	\$466.80
50	4,000	21	10	Sodium Vapor Power Bracket	\$10.54	\$126.48
100	9,500	43	20	Sodium Vapor Power Bracket	\$12.01	\$144.12
175	8,800	66	31	Metal Halide Street	\$17.65	\$211.80
250	13,500	92	43	Metal Halide Street	\$19.32	\$231.84
400	23,500	148	69	Metal Halide Street	\$20.09	\$241.08
175	8,800	66	31	Metal Halide Flood	\$20.62	\$247.44
250	13,500	92	43	Metal Halide Flood	\$22.38	\$268.56
400	23,500	148	69	Metal Halide Flood	\$22.42	\$269.04
175	8,800	66	31	Metal Halide Power Bracket	\$16.42	\$197.04
250	13,500	92	43	Metal Halide Power Bracket	\$17.55	\$210.60
400	23,500	148	69	Metal Halide Power Bracket	\$18.86	\$226.32

(1) Includes low-income portion of \$0.00150 per kWh and energy efficiency portion of \$0.00180 per kWh.

* Authorized by NHPUC Order No. 25,656 in Case No. DE 14-063, dated April 30, 2014.
 ** Authorized by NHPUC Order No. 25,554 in Case No. DE 13-172, dated July 23, 2013.
 *** Authorized by NHPUC Order No. 25,498 in Case No. DE 13-084, dated April 25, 2013
 **** Authorized by NHPUC Order No. 24,903 in Case No. DE 08-097, dated September 30, 2008

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NHPUC No. 3 - Electricity Delivery
Unitil Energy Systems, Inc.

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**SUMMARY OF LOW-INCOME
ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

Tier	Percentage of Federal Poverty Guidelines	Discount (5)	Blocks	LI-EAP discount Delivery Only; Excludes Supply	LI-EAP discount Delivery Only; Excludes Supply	LI-EAP discount Fixed Default Service Supply Only	LI-EAP discount Variable Default Service Supply Only									
				Jun 2014-Nov 2014 (1)	Aug 2014-Nov 2014 (1)	Jun 2014-Nov 2014 (2)	Jun-14 (3)	Jul-14 (3)	Aug-14 (3)	Sep-14 (3)	Oct-14 (3)	Nov-14 (3)				
1 (4)	N/A	N/A														
2	151 - 175	9%	Customer Charge	(\$0.92)	(\$0.92)											
			First 250 kWh	(\$0.00539)	(\$0.00524)	(\$0.00757)	(\$0.00824)	(\$0.00759)	(\$0.00777)	(\$0.00646)	(\$0.00639)	(\$0.00888)				
			Next 500 kWh	(\$0.00584)	(\$0.00569)	(\$0.00757)	(\$0.00824)	(\$0.00759)	(\$0.00777)	(\$0.00646)	(\$0.00639)	(\$0.00888)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
3	126 - 150	23%	Customer Charge	(\$2.36)	(\$2.36)											
			First 250 kWh	(\$0.01377)	(\$0.01340)	(\$0.01935)	(\$0.02106)	(\$0.01944)	(\$0.01985)	(\$0.01650)	(\$0.01634)	(\$0.02269)				
			Next 500 kWh	(\$0.01492)	(\$0.01455)	(\$0.01935)	(\$0.02106)	(\$0.01944)	(\$0.01985)	(\$0.01650)	(\$0.01634)	(\$0.02269)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
4	101 - 125	37%	Customer Charge	(\$3.80)	(\$3.80)											
			First 250 kWh	(\$0.02216)	(\$0.02155)	(\$0.03113)	(\$0.03388)	(\$0.03122)	(\$0.03194)	(\$0.02654)	(\$0.02629)	(\$0.03650)				
			Next 500 kWh	(\$0.02401)	(\$0.02340)	(\$0.03113)	(\$0.03388)	(\$0.03122)	(\$0.03194)	(\$0.02654)	(\$0.02629)	(\$0.03650)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
5	76 - 100	53%	Customer Charge	(\$5.44)	(\$5.44)											
			First 250 kWh	(\$0.03174)	(\$0.03087)	(\$0.04459)	(\$0.04854)	(\$0.04472)	(\$0.04575)	(\$0.03802)	(\$0.03766)	(\$0.05228)				
			Next 500 kWh	(\$0.03439)	(\$0.03352)	(\$0.04459)	(\$0.04854)	(\$0.04472)	(\$0.04575)	(\$0.03802)	(\$0.03766)	(\$0.05228)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
6	0 - 75	77%	Customer Charge	(\$7.91)	(\$7.91)											
			First 250 kWh	(\$0.04611)	(\$0.04485)	(\$0.06478)	(\$0.07052)	(\$0.06496)	(\$0.06647)	(\$0.05524)	(\$0.05471)	(\$0.07596)				
			Next 500 kWh	(\$0.04996)	(\$0.04870)	(\$0.06478)	(\$0.07052)	(\$0.06496)	(\$0.06647)	(\$0.05524)	(\$0.05471)	(\$0.07596)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000

(1) Discount calculated using total utility charges from Page 4 (excluding the Electricity Consumption Tax) multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply.

(2) Discount calculated using Non-G1 class Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

(3) Discount calculated using Non-G1 class Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

(4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.

(5) Discounts effective May 1, 2014 and in effect for 24 months in accordance with Order No. 25-643 in DE 14-078. UES received a waiver to implement these on May 1, 2014.

Authorized by NHPUC Order No. 25,648 in Case No. DE 14-064, dated April 11, 2014

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Unitil Energy Systems, Inc.
Typical Bill Impacts by Rate Component

Residential Rate D 670 kWh Bill

	6/1/2014	8/1/2014					%
Rate Components	Current Rate	As Revised	Difference	Current Bill*	As Revised Bill*	Difference	Difference to Total Bill
Customer Charge	\$10.27	\$10.27	\$0.00	\$10.27	\$10.27	\$0.00	0.0%
	<u>\$/kWh</u>	<u>\$/kWh</u>					
Distribution Charge							
First 250 kWh	\$0.03404	\$0.03404	\$0.00000	\$8.51	\$8.51	\$0.00	0.0%
Excess 250 kWh	\$0.03904	\$0.03904	\$0.00000	\$16.40	\$16.40	\$0.00	0.0%
External Delivery Charge	\$0.02006	\$0.01852	(\$0.00154)	\$13.44	\$12.41	(\$1.03)	(0.9%)
Stranded Cost Charge	\$0.00027	\$0.00018	(\$0.00009)	\$0.18	\$0.12	(\$0.06)	(0.1%)
Storm Recovery Adj.	\$0.00221	\$0.00221	\$0.00000	\$1.48	\$1.48	\$0.00	0.0%
System Benefits Charge	\$0.00330	\$0.00330	\$0.00000	\$2.21	\$2.21	\$0.00	0.0%
Default Service Charge	<u>\$0.08413</u>	<u>\$0.08413</u>	<u>\$0.00000</u>	<u>\$56.37</u>	<u>\$56.37</u>	<u>\$0.00</u>	<u>0.0%</u>
First 250 kWh	\$0.14401	\$0.14238	(\$0.00163)				
Excess 250 kWh	\$0.14901	\$0.14738	(\$0.00163)				
Total Bill				\$108.86	\$107.76	(\$1.09)	(1.0%)

Regular General G2 Demand, 11 kW, 2,800 kWh Typical Bill

	6/1/2014	8/1/2014					%
Rate Components	Current Rate	As Revised	Difference	Current Bill*	As Revised Bill*	Difference	Difference to Total Bill
Customer Charge	\$18.41	\$18.41	\$0.00	\$18.41	\$18.41	\$0.00	0.0%
	<u>All kW</u>	<u>All kW</u>					
Distribution Charge	\$10.31	\$10.31	\$0.00	\$113.41	\$113.41	\$0.00	0.0%
Stranded Cost Charge	<u>\$0.06</u>	<u>\$0.04</u>	<u>(\$0.02)</u>	<u>\$0.66</u>	<u>\$0.44</u>	<u>(\$0.22)</u>	<u>(0.1%)</u>
Total	\$10.37	\$10.35	(\$0.02)	\$114.07	\$113.85	(\$0.22)	(0.1%)
	<u>\$/kWh</u>	<u>\$/kWh</u>					
Distribution Charge	\$0.00000	\$0.00000	\$0.00000	\$0.00	\$0.00	\$0.00	0.0%
External Delivery Charge	\$0.02006	\$0.01852	(\$0.00154)	\$56.17	\$51.86	(\$4.31)	(1.0%)
Stranded Cost Charge	\$0.00006	\$0.00004	(\$0.00002)	\$0.17	\$0.11	(\$0.06)	(0.0%)
Storm Recovery Adj.	\$0.00221	\$0.00221	\$0.00000	\$6.19	\$6.19	\$0.00	0.0%
System Benefits Charge	\$0.00330	\$0.00330	\$0.00000	\$9.24	\$9.24	\$0.00	0.0%
Default Service Charge	<u>\$0.07957</u>	<u>\$0.07957</u>	<u>\$0.00000</u>	<u>\$222.80</u>	<u>\$222.80</u>	<u>\$0.00</u>	<u>0.0%</u>
Total	\$0.10520	\$0.10364	(\$0.00156)	\$294.56	\$290.19	(\$4.37)	(1.0%)
Total Bill				\$427.04	\$422.45	(\$4.59)	(1.1%)

* Impacts do not include the Electricity Consumption Tax.

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**Unitil Energy Systems, Inc.
Typical Bill Impacts by Rate Component**

Regular General G2 Quick Recovery Water Heating and Space Heating 1,620 kWh Typical Bill							
	6/1/2014	8/1/2014					%
<u>Rate Components</u>	<u>Current Rate</u>	<u>As Revised</u>	<u>Difference</u>	<u>Current Bill*</u>	<u>As Revised Bill*</u>	<u>Difference</u>	<u>Difference to Total Bill</u>
Customer Charge	\$6.25	\$6.25	\$0.00	\$6.25	\$6.25	\$0.00	0.0%
	<u>\$/kWh</u>	<u>\$/kWh</u>					
Distribution Charge	\$0.03073	\$0.03073	\$0.00000	\$49.78	\$49.78	\$0.00	0.0%
External Delivery Charge	\$0.02006	\$0.01852	(\$0.00154)	\$32.50	\$30.00	(\$2.49)	(1.1%)
Stranded Cost Charge	\$0.00027	\$0.00018	(\$0.00009)	\$0.44	\$0.29	(\$0.15)	(0.1%)
Storm Recovery Adj.	\$0.00221	\$0.00221	\$0.00000	\$3.58	\$3.58	\$0.00	0.0%
System Benefits Charge	\$0.00330	\$0.00330	\$0.00000	\$5.35	\$5.35	\$0.00	0.0%
Default Service Charge	<u>\$0.07957</u>	<u>\$0.07957</u>	<u>\$0.00000</u>	<u>\$128.90</u>	<u>\$128.90</u>	<u>\$0.00</u>	<u>0.0%</u>
Total	\$0.13614	\$0.13451	(\$0.00163)	\$220.55	\$217.91	(\$2.64)	(1.2%)
Total Bill				\$226.80	\$224.16	(\$2.64)	(1.2%)

Regular General G2 kWh Meter 125 kWh Typical Bill							
	6/1/2014	8/1/2014					%
<u>Rate Components</u>	<u>Current Rate</u>	<u>As Revised</u>	<u>Difference</u>	<u>Current Bill*</u>	<u>As Revised Bill*</u>	<u>Difference</u>	<u>Difference to Total Bill</u>
Customer Charge	\$13.94	\$13.94	\$0.00	\$13.94	\$13.94	\$0.00	0.0%
	<u>\$/kWh</u>	<u>\$/kWh</u>					
Distribution Charge	\$0.03211	\$0.03211	\$0.00000	\$4.01	\$4.01	\$0.00	0.0%
External Delivery Charge	\$0.02006	\$0.01852	(\$0.00154)	\$2.51	\$2.32	(\$0.19)	(0.6%)
Stranded Cost Charge	\$0.00027	\$0.00018	(\$0.00009)	\$0.03	\$0.02	(\$0.01)	(0.0%)
Storm Recovery Adj.	\$0.00221	\$0.00221	\$0.00000	\$0.28	\$0.28	\$0.00	0.0%
System Benefits Charge	\$0.00330	\$0.00330	\$0.00000	\$0.41	\$0.41	\$0.00	0.0%
Default Service Charge	<u>\$0.07957</u>	<u>\$0.07957</u>	<u>\$0.00000</u>	<u>\$9.95</u>	<u>\$9.95</u>	<u>\$0.00</u>	<u>0.0%</u>
Total	\$0.13752	\$0.13589	(\$0.00163)	\$17.19	\$16.99	(\$0.20)	(0.7%)
Total Bill				\$31.13	\$30.93	(\$0.20)	(0.7%)

* Impacts do not include the Electricity Consumption Tax.

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**Unitil Energy Systems, Inc.
Typical Bill Impacts by Rate Component**

<u>Large General - G1 550 kVa, 200,000 kWh Typical Bill</u>							
	6/1/2014	8/1/2014					%
<u>Rate Components</u>	<u>Current Rate</u>	<u>As Revised</u>	<u>Difference</u>	<u>Current Bill*</u>	<u>As Revised Bill*</u>	<u>Difference</u>	<u>Difference to Total Bill</u>
Customer Charge	\$97.16	\$97.16	\$0.00	\$97.16	\$97.16	\$0.00	0.0%
	<u>All kVa</u>	<u>All kVa</u>					
Distribution Charge	\$6.95	\$6.95	\$0.00	\$3,822.50	\$3,822.50	\$0.00	0.0%
Stranded Cost Charge	<u>\$0.07</u>	<u>\$0.05</u>	<u>(\$0.02)</u>	<u>\$38.50</u>	<u>\$27.50</u>	<u>(\$11.00)</u>	<u>(0.1%)</u>
Total	\$7.02	\$7.00	(\$0.02)	\$3,861.00	\$3,850.00	(\$11.00)	(0.1%)
	<u>\$/kWh</u>	<u>\$/kWh</u>					
Distribution Charge	\$0.00000	\$0.00000	\$0.00000	\$0.00	\$0.00	\$0.00	0.0%
External Delivery Charge	\$0.02006	\$0.01852	(\$0.00154)	\$4,012.00	\$3,704.00	(\$308.00)	(1.4%)
Stranded Cost Charge	\$0.00007	\$0.00005	(\$0.00002)	\$14.00	\$10.00	(\$4.00)	(0.0%)
Storm Recovery Adj.	\$0.00221	\$0.00221	\$0.00000	\$442.00	\$442.00	\$0.00	0.0%
System Benefits Charge	\$0.00330	\$0.00330	\$0.00000	\$660.00	\$660.00	\$0.00	0.0%
Default Service Charge **	<u>\$0.06188</u>	<u>\$0.06188</u>	<u>\$0.00000</u>	<u>\$12,376.00</u>	<u>\$12,376.00</u>	<u>\$0.00</u>	<u>0.0%</u>
Total	\$0.08752	\$0.08596	(\$0.00156)	\$17,504.00	\$17,192.00	(\$312.00)	(1.5%)
Total Bill				\$21,462.16	\$21,139.16	(\$323.00)	(1.5%)

* Impacts do not include the Electricity Consumption Tax.

** Default Service Charge for the G1 class is determined monthly. For purposes of this comparison, the rate is unchanged.

Unitil Energy Systems, Inc.
Typical Bill Impacts for Residential Rate Class based on Mean and Median Usage

Residential Rate D 670 kWh Bill - Mean Use*

	6/1/2014	8/1/2014					%
<u>Rate Components</u>	<u>Current Rate</u>	<u>As Revised</u>	<u>Difference</u>	<u>Current Bill**</u>	<u>As Revised Bill**</u>	<u>Difference</u>	<u>Difference to Total Bill</u>
Customer Charge	\$10.27	\$10.27	\$0.00	\$10.27	\$10.27	\$0.00	0.0%
	<u>\$/kWh</u>	<u>\$/kWh</u>					
Distribution Charge							
First 250 kWh	\$0.03404	\$0.03404	\$0.00000	\$8.51	\$8.51	\$0.00	0.0%
Excess 250 kWh	\$0.03904	\$0.03904	\$0.00000	\$16.40	\$16.40	\$0.00	0.0%
External Delivery Charge	\$0.02006	\$0.01852	(\$0.00154)	\$13.44	\$12.41	(\$1.03)	(0.9%)
Stranded Cost Charge	\$0.00027	\$0.00018	(\$0.00009)	\$0.18	\$0.12	(\$0.06)	(0.1%)
Storm Recovery Adj.	\$0.00221	\$0.00221	\$0.00000	\$1.48	\$1.48	\$0.00	0.0%
System Benefits Charge	\$0.00330	\$0.00330	\$0.00000	\$2.21	\$2.21	\$0.00	0.0%
Default Service Charge	<u>\$0.08413</u>	<u>\$0.08413</u>	<u>\$0.00000</u>	<u>\$56.37</u>	<u>\$56.37</u>	<u>\$0.00</u>	<u>0.0%</u>
First 250 kWh	\$0.14401	\$0.14238	(\$0.00163)				
Excess 250 kWh	\$0.14901	\$0.14738	(\$0.00163)				
Total Bill				\$108.86	\$107.76	(\$1.09)	(1.0%)

Residential Rate D 553 kWh Bill - Median Use*

	6/1/2014	8/1/2014					%
<u>Rate Components</u>	<u>Current Rate</u>	<u>As Revised</u>	<u>Difference</u>	<u>Current Bill**</u>	<u>As Revised Bill**</u>	<u>Difference</u>	<u>Difference to Total Bill</u>
Customer Charge	\$10.27	\$10.27	\$0.00	\$10.27	\$10.27	\$0.00	0.0%
	<u>\$/kWh</u>	<u>\$/kWh</u>					
Distribution Charge							
First 250 kWh	\$0.03404	\$0.03404	\$0.00000	\$8.51	\$8.51	\$0.00	0.0%
Excess 250 kWh	\$0.03904	\$0.03904	\$0.00000	\$11.83	\$11.83	\$0.00	0.0%
External Delivery Charge	\$0.02006	\$0.01852	(\$0.00154)	\$11.09	\$10.24	(\$0.85)	(0.9%)
Stranded Cost Charge	\$0.00027	\$0.00018	(\$0.00009)	\$0.15	\$0.10	(\$0.05)	(0.1%)
Storm Recovery Adj.	\$0.00221	\$0.00221	\$0.00000	\$1.22	\$1.22	\$0.00	0.0%
System Benefits Charge	\$0.00330	\$0.00330	\$0.00000	\$1.82	\$1.82	\$0.00	0.0%
Default Service Charge	<u>\$0.08413</u>	<u>\$0.08413</u>	<u>\$0.00000</u>	<u>\$46.52</u>	<u>\$46.52</u>	<u>\$0.00</u>	<u>0.0%</u>
First 250 kWh	\$0.14401	\$0.14238	(\$0.00163)				
Excess 250 kWh	\$0.14901	\$0.14738	(\$0.00163)				
Total Bill				\$91.42	\$90.52	(\$0.90)	(1.0%)

* Based on billing period April 2013 through March 2014.

** Impacts do not include the Electricity Consumption Tax.

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Unitil Energy Systems, Inc.
Average Class Bill Impacts
Due to Proposed Rate Changes Effective August 1, 2014

(A) Class of Service	(B) Annual Number of Customers (luminaires for Outdoor Lighting)	(C) Annual kWh Sales	(D) Annual kW / kVA Sales	(E) Proposed SCC Change \$	(F) Proposed EDC Change \$	(G) Estimated Annual Revenue \$ Under Present Rates	(H) Estimated Annual Revenue \$ Under Proposed Rates	(I) Proposed Net Change Revenue \$	(J) % Change Net SCC & EDC Revenue
Residential	763,694	480,638,599	n/a	(\$43,257)	(\$740,183)	\$78,599,050	\$77,815,609	(\$783,441)	(1.0%)
General Service	129,249	340,275,469	1,301,458	(\$30,625)	(\$524,024)	\$51,793,316	\$51,238,667	(\$554,649)	(1.1%)
Large General Service	1,814	347,650,754	989,158	(\$31,289)	(\$535,382)	\$37,368,467	\$36,801,796	(\$566,671)	(1.5%)
Outdoor Lighting	115,819	8,988,739	n/a	(\$809)	(\$13,843)	\$2,685,959	\$2,671,308	(\$14,652)	(0.5%)
Total	1,010,576	1,177,553,561		(\$105,980)	(\$1,813,432)	\$170,446,792	\$168,527,380	(\$1,919,412)	(1.1%)

(B), (C), (D) Test year billing determinants in DE 10-055

(E) and (F) Difference in proposed rate and current rate, times the billing determinants shown in Column (C).

(G) Based on current rates times billing determinants shown in Columns (B), (C) and (D).

(H) Sum of Columns (E) through (G)

(I) Column (H) minus Column (G)

(J) Column (E) + Column (F) divided by Column (G)

Unitil Energy Systems, Inc.				
Typical Bill Impacts - June 1, 2014 versus August 1, 2014				
Impacts do NOT include the Electricity Consumption Tax				
Impact on D Rate Customers				
Average kWh	Total Bill Using Rates 6/1/2014	Total Bill Using Rates 8/1/2014	Total Difference	% Total Difference
125	\$28.27	\$28.07	(\$0.20)	(0.7%)
250	\$46.27	\$45.87	(\$0.41)	(0.9%)
500	\$83.53	\$82.71	(\$0.81)	(1.0%)
600	\$98.43	\$97.45	(\$0.98)	(1.0%)
750	\$120.78	\$119.56	(\$1.22)	(1.0%)
1,000	\$158.03	\$156.40	(\$1.63)	(1.0%)
1,250	\$195.28	\$193.25	(\$2.04)	(1.0%)
1,500	\$232.54	\$230.09	(\$2.44)	(1.1%)
2,000	\$307.04	\$303.78	(\$3.26)	(1.1%)
3,500	\$530.56	\$524.85	(\$5.70)	(1.1%)
5,000	\$754.07	\$745.92	(\$8.15)	(1.1%)

	Rates - Effective June 1, 2014	Rates - Proposed August 1, 2014	Difference
Customer Charge	\$10.27	\$10.27	\$0.00
	<u>kWh</u>	<u>kWh</u>	<u>kWh</u>
Distribution Charge: First 250 kWh	\$0.03404	\$0.03404	\$0.00000
Excess 250 kWh	\$0.03904	\$0.03904	\$0.00000
External Delivery Charge	\$0.02006	\$0.01852	(\$0.00154)
Stranded Cost Charge	\$0.00027	\$0.00018	(\$0.00009)
Storm Recovery Adjustment Factor	\$0.00221	\$0.00221	\$0.00000
System Benefits Charge	\$0.00330	\$0.00330	\$0.00000
Default Service Charge	\$0.08413	\$0.08413	\$0.00000
TOTAL			
First 250 kWh	\$0.14401	\$0.14238	(\$0.00163)
Excess 250 kWh	\$0.14901	\$0.14738	(\$0.00163)

Unitil Energy Systems, Inc.
Typical Bill Impacts - June 1, 2014 versus August 1, 2014
Impacts do NOT include the Electricity Consumption Tax
Impact on G2 Rate Customers

<u>Load Factor</u>	<u>Average Monthly kW</u>	<u>Average Monthly kWh</u>	<u>Total Bill Using Rates 6/1/2014</u>	<u>Total Bill Using Rates 8/1/2014</u>	<u>Total Difference</u>	<u>% Total Difference</u>
20%	5	730	\$147.06	\$145.82	(\$1.24)	(0.8%)
20%	10	1,460	\$275.70	\$273.22	(\$2.48)	(0.9%)
20%	15	2,190	\$404.35	\$400.63	(\$3.72)	(0.9%)
20%	25	3,650	\$661.64	\$655.45	(\$6.19)	(0.9%)
20%	50	7,300	\$1,304.87	\$1,292.48	(\$12.39)	(0.9%)
20%	75	10,950	\$1,948.10	\$1,929.52	(\$18.58)	(1.0%)
20%	100	14,600	\$2,591.33	\$2,566.55	(\$24.78)	(1.0%)
20%	150	21,900	\$3,877.79	\$3,840.63	(\$37.16)	(1.0%)
36%	5	1,314	\$208.49	\$206.34	(\$2.15)	(1.0%)
36%	10	2,628	\$398.58	\$394.28	(\$4.30)	(1.1%)
36%	15	3,942	\$588.66	\$582.21	(\$6.45)	(1.1%)
36%	25	6,570	\$968.82	\$958.07	(\$10.75)	(1.1%)
36%	50	13,140	\$1,919.24	\$1,897.74	(\$21.50)	(1.1%)
36%	75	19,710	\$2,869.65	\$2,837.40	(\$32.25)	(1.1%)
36%	100	26,280	\$3,820.07	\$3,777.07	(\$43.00)	(1.1%)
36%	150	39,420	\$5,720.89	\$5,656.40	(\$64.50)	(1.1%)
50%	5	1,825	\$262.25	\$259.30	(\$2.95)	(1.1%)
50%	10	3,650	\$506.09	\$500.20	(\$5.89)	(1.2%)
50%	15	5,475	\$749.93	\$741.09	(\$8.84)	(1.2%)
50%	25	9,125	\$1,237.61	\$1,222.88	(\$14.74)	(1.2%)
50%	50	18,250	\$2,456.81	\$2,427.34	(\$29.47)	(1.2%)
50%	75	27,375	\$3,676.01	\$3,631.81	(\$44.21)	(1.2%)
50%	100	36,500	\$4,895.21	\$4,836.27	(\$58.94)	(1.2%)
50%	150	54,750	\$7,333.61	\$7,245.20	(\$88.41)	(1.2%)

	<u>Rates - Effective June 1, 2014</u>	<u>Rates - Proposed August 1, 2014</u>	<u>Difference</u>
Customer Charge	\$18.41	\$18.41	\$0.00
	<u>All kW</u>	<u>All kW</u>	<u>All kW</u>
Distribution Charge	\$10.31	\$10.31	\$0.00
Stranded Cost Charge	<u>\$0.06</u>	<u>\$0.04</u>	<u>(\$0.02)</u>
TOTAL	\$10.37	\$10.35	(\$0.02)
	<u>kWh</u>	<u>kWh</u>	<u>kWh</u>
Distribution Charge	\$0.00000	\$0.00000	\$0.00000
External Delivery Charge	\$0.02006	\$0.01852	(\$0.00154)
Stranded Cost Charge	\$0.00006	\$0.00004	(\$0.00002)
Storm Recovery Adj. Factor	\$0.00221	\$0.00221	\$0.00000
System Benefits Charge	\$0.00330	\$0.00330	\$0.00000
Default Service Charge	<u>\$0.07957</u>	<u>\$0.07957</u>	<u>\$0.00000</u>
TOTAL	\$0.10520	\$0.10364	(\$0.00156)

Unitil Energy Systems, Inc. Typical Bill Impacts - June 1, 2014 versus August 1, 2014 Impacts do NOT include the Electricity Consumption Tax Impact on G2 kWh Meter Rate Customers				
Average Monthly kWh	Total Bill Using Rates 6/1/2014	Total Bill Using Rates 8/1/2014	Total Difference	% Total Difference
15	\$16.00	\$15.98	(\$0.02)	(0.2%)
75	\$24.25	\$24.13	(\$0.12)	(0.5%)
150	\$34.57	\$34.32	(\$0.24)	(0.7%)
250	\$48.32	\$47.91	(\$0.41)	(0.8%)
350	\$62.07	\$61.50	(\$0.57)	(0.9%)
450	\$75.82	\$75.09	(\$0.73)	(1.0%)
550	\$89.58	\$88.68	(\$0.90)	(1.0%)
650	\$103.33	\$102.27	(\$1.06)	(1.0%)
750	\$117.08	\$115.86	(\$1.22)	(1.0%)
900	\$137.71	\$136.24	(\$1.47)	(1.1%)
		Rates - Effective June 1, 2014	Rates - Proposed August 1, 2014	Difference
kWh Meter Customer Charge		\$13.94	\$13.94	\$0.00
		All kWh	All kWh	All kWh
Distribution Charge		\$0.03211	\$0.03211	\$0.00000
External Delivery Charge		\$0.02006	\$0.01852	(\$0.00154)
Stranded Cost Charge		\$0.00027	\$0.00018	(\$0.00009)
Storm Recovery Adjustment Factor		\$0.00221	\$0.00221	\$0.00000
System Benefits Charge		\$0.00330	\$0.00330	\$0.00000
Default Service Charge		<u>\$0.07957</u>	<u>\$0.07957</u>	<u>\$0.00000</u>
TOTAL		\$0.13752	\$0.13589	(\$0.00163)

Unitil Energy Systems, Inc. Typical Bill Impacts - June 1, 2014 versus August 1, 2014 Impacts do NOT include the Electricity Consumption Tax Impact on G2 QRWH and SH Rate Customers																																												
Average kWh	Total Bill Using Rates 6/1/2014	Total Bill Using Rates 8/1/2014	Total Difference	% Total Difference																																								
100	\$19.86	\$19.70	(\$0.16)	(0.8%)																																								
200	\$33.48	\$33.15	(\$0.33)	(1.0%)																																								
300	\$47.09	\$46.60	(\$0.49)	(1.0%)																																								
400	\$60.71	\$60.05	(\$0.65)	(1.1%)																																								
500	\$74.32	\$73.51	(\$0.81)	(1.1%)																																								
750	\$108.36	\$107.13	(\$1.22)	(1.1%)																																								
1,000	\$142.39	\$140.76	(\$1.63)	(1.1%)																																								
1,500	\$210.46	\$208.02	(\$2.44)	(1.2%)																																								
2,000	\$278.53	\$275.27	(\$3.26)	(1.2%)																																								
2,500	\$346.60	\$342.53	(\$4.07)	(1.2%)																																								
<table border="1"> <thead> <tr> <th></th> <th>Rates - Effective June 1, 2014</th> <th>Rates - Proposed August 1, 2014</th> <th>Difference</th> </tr> </thead> <tbody> <tr> <td>Customer Charge</td> <td>\$6.25</td> <td>\$6.25</td> <td>\$0.00</td> </tr> <tr> <td></td> <td>All kWh</td> <td>All kWh</td> <td>All kWh</td> </tr> <tr> <td>Distribution Charge</td> <td>\$0.03073</td> <td>\$0.03073</td> <td>\$0.00000</td> </tr> <tr> <td>External Delivery Charge</td> <td>\$0.02006</td> <td>\$0.01852</td> <td>(\$0.00154)</td> </tr> <tr> <td>Stranded Cost Charge</td> <td>\$0.00027</td> <td>\$0.00018</td> <td>(\$0.00009)</td> </tr> <tr> <td>Storm Recovery Adjustment Factor</td> <td>\$0.00221</td> <td>\$0.00221</td> <td>\$0.00000</td> </tr> <tr> <td>System Benefits Charge</td> <td>\$0.00330</td> <td>\$0.00330</td> <td>\$0.00000</td> </tr> <tr> <td>Default Service Charge</td> <td><u>\$0.07957</u></td> <td><u>\$0.07957</u></td> <td><u>\$0.00000</u></td> </tr> <tr> <td>TOTAL</td> <td>\$0.13614</td> <td>\$0.13451</td> <td>(\$0.00163)</td> </tr> </tbody> </table>						Rates - Effective June 1, 2014	Rates - Proposed August 1, 2014	Difference	Customer Charge	\$6.25	\$6.25	\$0.00		All kWh	All kWh	All kWh	Distribution Charge	\$0.03073	\$0.03073	\$0.00000	External Delivery Charge	\$0.02006	\$0.01852	(\$0.00154)	Stranded Cost Charge	\$0.00027	\$0.00018	(\$0.00009)	Storm Recovery Adjustment Factor	\$0.00221	\$0.00221	\$0.00000	System Benefits Charge	\$0.00330	\$0.00330	\$0.00000	Default Service Charge	<u>\$0.07957</u>	<u>\$0.07957</u>	<u>\$0.00000</u>	TOTAL	\$0.13614	\$0.13451	(\$0.00163)
	Rates - Effective June 1, 2014	Rates - Proposed August 1, 2014	Difference																																									
Customer Charge	\$6.25	\$6.25	\$0.00																																									
	All kWh	All kWh	All kWh																																									
Distribution Charge	\$0.03073	\$0.03073	\$0.00000																																									
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TOTAL	\$0.13614	\$0.13451	(\$0.00163)																																									

Unitil Energy Systems, Inc. Typical Bill Impacts - June 1, 2014 versus August 1, 2014 Impacts do NOT include the Electricity Consumption Tax Impact on G1 Rate Customers						
Load Factor	Average Monthly kVa	Average Monthly kWh	Total Bill Using Rates 6/1/2014	Total Bill Using Rates 8/1/2014	Total Difference	% Total Difference
25.0%	200	36,500	\$4,695.64	\$4,634.70	(\$60.94)	(1.3%)
25.0%	400	73,000	\$9,294.12	\$9,172.24	(\$121.88)	(1.3%)
25.0%	600	109,500	\$13,892.60	\$13,709.78	(\$182.82)	(1.3%)
25.0%	800	146,000	\$18,491.08	\$18,247.32	(\$243.76)	(1.3%)
25.0%	1,000	182,500	\$23,089.56	\$22,784.86	(\$304.70)	(1.3%)
25.0%	1,500	273,750	\$34,585.76	\$34,128.71	(\$457.05)	(1.3%)
25.0%	2,000	365,000	\$46,081.96	\$45,472.56	(\$609.40)	(1.3%)
25.0%	2,500	456,250	\$57,578.16	\$56,816.41	(\$761.75)	(1.3%)
25.0%	3,000	547,500	\$69,074.36	\$68,160.26	(\$914.10)	(1.3%)
40.0%	200	58,400	\$6,612.33	\$6,517.22	(\$95.10)	(1.4%)
40.0%	400	116,800	\$13,127.50	\$12,937.29	(\$190.21)	(1.4%)
40.0%	600	175,200	\$19,642.66	\$19,357.35	(\$285.31)	(1.5%)
40.0%	800	233,600	\$26,157.83	\$25,777.42	(\$380.42)	(1.5%)
40.0%	1,000	292,000	\$32,673.00	\$32,197.48	(\$475.52)	(1.5%)
40.0%	1,500	438,000	\$48,960.92	\$48,247.64	(\$713.28)	(1.5%)
40.0%	2,000	584,000	\$65,248.84	\$64,297.80	(\$951.04)	(1.5%)
40.0%	2,500	730,000	\$81,536.76	\$80,347.96	(\$1,188.80)	(1.5%)
40.0%	3,000	876,000	\$97,824.68	\$96,398.12	(\$1,426.56)	(1.5%)
57.0%	200	83,220	\$8,784.57	\$8,650.75	(\$133.82)	(1.5%)
57.0%	400	166,440	\$17,471.99	\$17,204.34	(\$267.65)	(1.5%)
57.0%	600	249,660	\$26,159.40	\$25,757.93	(\$401.47)	(1.5%)
57.0%	800	332,880	\$34,846.82	\$34,311.52	(\$535.29)	(1.5%)
57.0%	1,000	416,100	\$43,534.23	\$42,865.12	(\$669.12)	(1.5%)
57.0%	1,500	624,150	\$65,252.77	\$64,249.09	(\$1,003.67)	(1.5%)
57.0%	2,000	832,200	\$86,971.30	\$85,633.07	(\$1,338.23)	(1.5%)
57.0%	2,500	1,040,250	\$108,689.84	\$107,017.05	(\$1,672.79)	(1.5%)
57.0%	3,000	1,248,300	\$130,408.38	\$128,401.03	(\$2,007.35)	(1.5%)
71.0%	200	103,660	\$10,573.48	\$10,407.77	(\$165.71)	(1.6%)
71.0%	400	207,320	\$21,049.81	\$20,718.39	(\$331.42)	(1.6%)
71.0%	600	310,980	\$31,526.13	\$31,029.00	(\$497.13)	(1.6%)
71.0%	800	414,640	\$42,002.45	\$41,339.61	(\$662.84)	(1.6%)
71.0%	1,000	518,300	\$52,478.78	\$51,650.23	(\$828.55)	(1.6%)
71.0%	1,500	777,450	\$78,669.58	\$77,426.76	(\$1,242.82)	(1.6%)
71.0%	2,000	1,036,600	\$104,860.39	\$103,203.30	(\$1,657.10)	(1.6%)
71.0%	2,500	1,295,750	\$131,051.20	\$128,979.83	(\$2,071.37)	(1.6%)
71.0%	3,000	1,554,900	\$157,242.01	\$154,756.36	(\$2,485.64)	(1.6%)

	Rates - Effective June 1, 2014	Rates - Proposed August 1, 2014	Difference
Customer Charge	\$97.16	\$97.16	\$0.00
	<u>All kVA</u>	<u>All kVA</u>	<u>All kVA</u>
Distribution Charge	\$6.95	\$6.95	\$0.00
Stranded Cost Charge	\$0.07	\$0.05	(\$0.02)
TOTAL	\$7.02	\$7.00	(\$0.02)
	<u>All kWh</u>	<u>All kWh</u>	<u>All kWh</u>
Distribution Charge	\$0.00000	\$0.00000	\$0.00000
External Delivery Charge	\$0.02006	\$0.01852	(\$0.00154)
Stranded Cost Charge	\$0.00007	\$0.00005	(\$0.00002)
Storm Recovery Adjustment Factor	\$0.00221	\$0.00221	\$0.00000
System Benefits Charge	\$0.00330	\$0.00330	\$0.00000
Default Service Charge*	\$0.06188	\$0.06188	\$0.00000
TOTAL	\$0.08752	\$0.08596	(\$0.00156)

* Default Service Charge for the G1 class is determined monthly. For purposes of this comparison, the rate is unchanged.

Unitil Energy Systems, Inc. Typical Bill Impacts - June 1, 2014 versus August 1, 2014 Impacts do NOT include the Electricity Consumption Tax Impact on OL Rate Customers *								
	Nominal Watts	Lumens	Type	Average Monthly kWh	Total Bill Using Rates 6/1/2014	Total Bill Using Rates 8/1/2014	Total Difference	% Total Difference
<u>Mercury Vapor:</u>								
1	100	3,500	ST	40	\$15.50	\$15.43	(\$0.07)	(0.4%)
2	175	7,000	ST	67	\$20.71	\$20.60	(\$0.11)	(0.5%)
3	250	11,000	ST	95	\$25.68	\$25.53	(\$0.15)	(0.6%)
4	400	20,000	ST	154	\$35.17	\$34.92	(\$0.25)	(0.7%)
5	1,000	60,000	ST	388	\$79.96	\$79.33	(\$0.63)	(0.8%)
6	250	11,000	FL	95	\$26.80	\$26.65	(\$0.15)	(0.6%)
7	400	20,000	FL	154	\$36.61	\$36.36	(\$0.25)	(0.7%)
8	1,000	60,000	FL	388	\$75.64	\$75.01	(\$0.63)	(0.8%)
9	100	3,500	PB	40	\$15.62	\$15.55	(\$0.07)	(0.4%)
10	175	7,000	PB	67	\$19.87	\$19.76	(\$0.11)	(0.5%)
<u>High Pressure Sodium:</u>								
11	50	4,000	ST	21	\$13.72	\$13.69	(\$0.03)	(0.2%)
12	100	9,500	ST	43	\$17.67	\$17.60	(\$0.07)	(0.4%)
13	150	16,000	ST	60	\$19.52	\$19.43	(\$0.10)	(0.5%)
14	250	30,000	ST	101	\$27.56	\$27.39	(\$0.16)	(0.6%)
15	400	50,000	ST	161	\$38.67	\$38.41	(\$0.26)	(0.7%)
16	1,000	140,000	ST	398	\$80.50	\$79.85	(\$0.65)	(0.8%)
17	150	16,000	FL	60	\$21.76	\$21.67	(\$0.10)	(0.4%)
18	250	30,000	FL	101	\$29.12	\$28.95	(\$0.16)	(0.6%)
19	400	50,000	FL	161	\$38.15	\$37.89	(\$0.26)	(0.7%)
20	1,000	140,000	FL	398	\$80.85	\$80.20	(\$0.65)	(0.8%)
21	50	4,000	PB	21	\$12.75	\$12.72	(\$0.03)	(0.3%)
22	100	9,500	PB	43	\$16.54	\$16.47	(\$0.07)	(0.4%)
<u>Metal Halide:</u>								
23	175	8,800	ST	66	\$24.61	\$24.50	(\$0.11)	(0.4%)
24	250	13,500	ST	92	\$29.02	\$28.87	(\$0.15)	(0.5%)
25	400	23,500	ST	148	\$35.69	\$35.45	(\$0.24)	(0.7%)
26	175	8,800	FL	66	\$27.58	\$27.47	(\$0.11)	(0.4%)
27	250	13,500	FL	92	\$32.08	\$31.93	(\$0.15)	(0.5%)
28	400	23,500	FL	148	\$38.02	\$37.78	(\$0.24)	(0.6%)
29	175	8,800	PB	66	\$23.38	\$23.27	(\$0.11)	(0.5%)
30	250	13,500	PB	92	\$27.25	\$27.10	(\$0.15)	(0.6%)
31	400	23,500	PB	148	\$34.46	\$34.22	(\$0.24)	(0.7%)
Luminaire Charges For Year Round Service:								
Rates - Effective June 1, 2014								
		Mercury Vapor Rate/Mo.		Sodium Vapor Rate/Mo.		Metal Halide Rate/Mo.		
Customer Charge	\$0.00	1 \$11.28		11 \$11.51		23 \$17.65		
		2 \$13.65		12 \$13.14		24 \$19.32		
	<u>All kWh</u>	3 \$15.67		13 \$13.20		25 \$20.09		
Distribution Charge	\$0.00000	4 \$18.94		14 \$16.91		26 \$20.62		
External Delivery Charge	\$0.02006	5 \$39.06		15 \$21.70		27 \$22.38		
Stranded Cost Charge	\$0.00027	6 \$16.79		16 \$38.55		28 \$22.42		
Storm Recovery Adj. Factor	\$0.00221	7 \$20.38		17 \$15.44		29 \$16.42		
System Benefits Charge	\$0.00330	8 \$34.74		18 \$18.47		30 \$17.55		
Default Service Charge	<u>\$0.07957</u>	9 \$11.40		19 \$21.18		31 \$18.86		
		10 \$12.81		20 \$38.90				
TOTAL	\$0.10541			21 \$10.54				
				22 \$12.01				
Rates - Proposed August 1, 2014								
		Mercury Vapor Rate/Mo.		Sodium Vapor Rate/Mo.		Metal Halide Rate/Mo.		
Customer Charge	\$0.00	1 \$11.28		11 \$11.51		23 \$17.65		
		2 \$13.65		12 \$13.14		24 \$19.32		
	<u>All kWh</u>	3 \$15.67		13 \$13.20		25 \$20.09		
Distribution Charge	\$0.00000	4 \$18.94		14 \$16.91		26 \$20.62		
External Delivery Charge	\$0.01852	5 \$39.06		15 \$21.70		27 \$22.38		
Stranded Cost Charge	\$0.00018	6 \$16.79		16 \$38.55		28 \$22.42		
Storm Recovery Adj. Factor	\$0.00221	7 \$20.38		17 \$15.44		29 \$16.42		
System Benefits Charge	\$0.00330	8 \$34.74		18 \$18.47		30 \$17.55		
Default Service Charge	<u>\$0.07957</u>	9 \$11.40		19 \$21.18		31 \$18.86		
		10 \$12.81		20 \$38.90				
TOTAL	\$0.10378			21 \$10.54				
				22 \$12.01				
	Difference	Mercury Vapor-Difference		Sodium Vapor-Difference		Metal Halide-Difference		
Customer Charge	\$0.00	1 \$0.00		11 \$0.00		23 \$0.00		
		2 \$0.00		12 \$0.00		24 \$0.00		
	<u>All kWh</u>	3 \$0.00		13 \$0.00		25 \$0.00		
Distribution Charge	\$0.00000	4 \$0.00		14 \$0.00		26 \$0.00		
External Delivery Charge	(\$0.00154)	5 \$0.00		15 \$0.00		27 \$0.00		
Stranded Cost Charge	(\$0.00009)	6 \$0.00		16 \$0.00		28 \$0.00		
Storm Recovery Adj. Factor	\$0.00000	7 \$0.00		17 \$0.00		29 \$0.00		
System Benefits Charge	\$0.00000	8 \$0.00		18 \$0.00		30 \$0.00		
Default Service Charge	<u>\$0.00000</u>	9 \$0.00		19 \$0.00		31 \$0.00		
		10 \$0.00		20 \$0.00				
TOTAL	(\$0.00163)			21 \$0.00				
				22 \$0.00				

* Luminaire charges based on All-Night Service option.

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
External Delivery Costs:	Third Party Transmission Providers (NU Network Integration Transmission Service)	Regional Transmission and Operating Entities	Third Party Transmission Providers (NU Wholesale Distribution)	Transmission-based Assessments and Fees	Load Estimation and Reporting System Costs	Data and Information Services	Legal Charges	Consulting Outside Service Charges	Administrative Service Charges (1)	Non-Distribution Portion of the annual PUC Assessment	Working Capital associated with Other Flow-Through Operating Expenses (2)	RGGI Auction Proceeds	Total EDC Costs (suma thru l)	EDC Cost Adjustment per DE 11-105 (3)	Total EDC Costs to be Recovered (m + n)	
Vendor(s):	Northeast Utilities	ISO New England Inc., Regional Transmission Operator, Nepool	Northeast Utilities	Federal Energy Regulatory Commission	LOGICA INC. & EC Infosystems	Connecticut Municipal Electric Energy Cooperative			Unitil Power Corp.							
Aug-14	Estimate	\$56,256	\$2,156,421	\$302,997	\$0	\$16,987	\$1,250	\$1,250	\$2,500	\$261	\$11,679	\$31,764	(\$380,000)	\$2,201,365	\$6,166	\$2,207,531
Sep-14	Estimate	\$56,256	\$1,719,093	\$240,530	\$0	\$16,987	\$1,250	\$1,250	\$2,500	\$261	\$11,679	\$31,764	\$0	\$2,081,571	\$6,166	\$2,087,737
Oct-14	Estimate	\$56,256	\$1,361,166	\$212,098	\$0	\$16,987	\$1,250	\$7,500	\$2,500	\$261	\$21,039	\$31,764	(\$380,000)	\$1,330,821	\$6,166	\$1,336,987
Nov-14	Estimate	\$56,256	\$1,475,343	\$214,665	\$0	\$16,987	\$1,250	\$7,500	\$2,500	\$261	\$21,039	\$31,764	\$0	\$1,827,565	\$6,166	\$1,833,732
Dec-14	Estimate	\$56,256	\$1,717,625	\$240,321	\$0	\$16,987	\$1,250	\$7,500	\$2,500	\$261	\$21,039	\$31,764	(\$380,000)	\$1,715,503	\$6,166	\$1,721,669
Jan-15	Estimate	\$56,256	\$1,706,001	\$238,660	\$0	\$16,987	\$1,250	\$7,500	\$2,500	\$261	\$21,039	\$31,764	\$0	\$2,082,218	\$6,166	\$2,088,385
Feb-15	Estimate	\$56,256	\$1,634,805	\$228,491	\$0	\$16,987	\$1,250	\$1,250	\$2,500	\$5,363	\$21,039	\$31,764	\$0	\$1,999,705	\$6,166	\$2,005,871
Mar-15	Estimate	\$56,256	\$1,565,146	\$219,209	\$0	\$16,987	\$1,250	\$1,250	\$2,500	\$261	\$21,039	\$31,764	\$0	\$1,915,663	\$6,166	\$1,921,829
Apr-15	Estimate	\$56,256	\$1,357,551	\$212,098	\$0	\$16,987	\$1,250	\$1,250	\$2,500	\$261	\$21,039	\$31,764	\$0	\$1,700,956	\$6,166	\$1,707,123
May-15	Estimate	\$56,256	\$1,584,842	\$221,354	\$0	\$16,987	\$1,250	\$1,250	\$2,500	\$261	\$21,039	\$31,764	\$0	\$1,937,504	\$6,166	\$1,943,670
Jun-15	Estimate	\$56,256	\$1,973,367	\$276,850	\$0	\$16,987	\$1,250	\$1,250	\$2,500	\$261	\$21,039	\$31,764	\$0	\$2,381,524	\$6,166	\$2,387,690
Jul-15	Estimate	<u>\$56,256</u>	<u>\$2,076,706</u>	<u>\$291,610</u>	<u>\$10,000</u>	<u>\$16,987</u>	<u>\$1,250</u>	<u>\$1,250</u>	<u>\$2,500</u>	<u>\$261</u>	<u>\$21,039</u>	<u>\$31,764</u>	<u>\$0</u>	<u>\$2,509,624</u>	<u>\$6,166</u>	<u>\$2,515,790</u>
Total Aug-14 to Jul-15		\$675,071	\$20,328,068	\$2,898,883	\$10,000	\$203,844	\$15,000	\$40,000	\$30,000	\$8,232	\$233,754	\$381,168	(\$1,140,000)	\$23,684,019	\$73,996	\$23,758,015

(1) Breakdown of costs included in the Administrative Service Charge are presented in Schedule TMB-3.

(2) Per DE 10-055; Calculated by multiplying the product of monthly Other Flow-Through Operating Expenses and 45 days lag, divided by 365 days (i.e., the working capital requirement) by UES's tax adjusted cost of capital of 11.39%. The estimated monthly Working Capital associated with Other Flow-Through Operating Expenses for August 2014-July 2015 were based on actual data for August 2013 through April 2014.

(3) Details provided on Schedule LSM-2, Page 7.